

AENC-NG-CNS-REP-0221

Norwich to Tilbury

Volume 8: Examination Documents

Document: 8.3.5 Signed Statement of Common Ground - Affinity
Water - Tracked Changes Version

Final Issue C

July 2026

Planning Inspectorate Reference: EN020027

nationalgrid

Revision History

Version	Date	Submitted at
A	26 February 2026	Deadline 1
B	12 May 2026	Deadline 4
<u>C</u>	<u>21 July 2026</u>	<u>Deadline 7</u>

Affinity Water

~~Draft~~ Statement of Common Ground

1. Purpose of the Statement of Common Ground

This Statement of Common Ground (SoCG) has been prepared to ~~outline the areas of~~confirm to the Examining Authority where agreement ~~and any remaining points of discussion~~has been reached and where agreement has not been reached between National Grid and Affinity Water regarding specific issues arising during construction and/or operation from the interface between the proposed Norwich to Tilbury Project and Affinity Water assets.

~~The aim is to clarify the shared understanding of any issues and facilitate an efficient resolution process.~~

This final signed version of the SoCG has been submitted at Examination Deadline 7.

2. Parties to the SoCG

This SoCG ~~is drafted between~~has been prepared by National Grid and Affinity Water Limited

3. Summary of matters under discussion

As requested by the Examining Authority, the below table provides an 'at a glance' summary of matters which are under discussion, together with a deadline by which such matters are expected to be resolved.

SoCG ID	Summary of matter under discussion	Deadline for resolution
7.1	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from overhead line crossings.	Deadline 7 <u>End of Examination</u>
7.2	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from underground cable crossings.	Deadline 7 <u>End of Examination</u>
7.3	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from haul roads.	Deadline 7 <u>End of Examination</u>
7.4	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from bellmouth junctions.	Deadline 7 <u>End of Examination</u>

SoCG ID	Summary of matter under discussion	Deadline for resolution
7.5	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from scaffolded crossing protections.	Deadline 7 End of Examination
7.6	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from UKPN wood pole dismantling.	Deadline 7 End of Examination
7.7	Potential impacts and associated protection/mitigation measures required to Affinity Water assets stemming from UKPN underground cable crossings.	Deadline 7 End of Examination
7.8	Potential impacts to Affinity Water Assets from Alternating Current Interference and any mitigations required as a result.	Deadline 7 Ongoing as further detailed design information becomes available
7.9	Cost recovery mechanism to be put in place for the benefit of Affinity Water	Deadline 6
7.10 7.9	Ongoing protective provisions negotiations for the benefit of Affinity Water to be included in the DCO once agreed.	Deadline 6 End of Examination

4. Background

4.1 Description of the Project/Development

National Grid Electricity Transmission plc ('National Grid') owns and maintains the national high voltage electricity transmission network throughout England and Wales. The transmission network connects the power from where it is generated to the regional Distribution Network Operators who then supply businesses and homes.

National Grid holds the Transmission Licence for England and Wales, and its statutory duty is to develop and maintain an efficient, coordinated and economical system of electricity transmission and to facilitate competition in the generation and supply of electricity, as set out in the Electricity Act 1989.

National Grid has developed plans for Norwich to Tilbury (referred to as the 'Project').

The Project would support the UK's net zero target through the connection of new low carbon energy generation in East Anglia and by reinforcing the transmission network.

The Project comprises reinforcement of the transmission network between the existing Norwich Main Substation in Norfolk and Tilbury Substation in Essex, via Bramford Substation, the new East Anglia Connection Node (EACN) Substation and the new Tilbury North Substation.

The reinforcement is needed because the existing transmission network, even with current upgrading, will not have sufficient capacity for the new renewable energy (a substantial proportion of which would be generated by offshore wind) that is expected to connect to the network over the next 10 years and beyond. Completion of the Project, together with other new reinforcements across the country, will meet this future energy transmission demand both in East Anglia and across the UK.

The Project is a Nationally Significant Infrastructure Project (NSIP), and National Grid is seeking development consent under statutory procedures set by government. NSIPs are projects of certain types, over a certain size, which are considered by the government to be of national importance, hence permission to build them needs to be given at a national level, by the relevant Secretary of State (in this case the Secretary of State for Energy Security and Net Zero). Instead of applying to the local authority for planning permission, the developer must apply to the Planning Inspectorate for a Development Consent Order (DCO) that would grant development consent.

National Grid has submitted an Application for development consent to the Planning Inspectorate. The Examining Authority (consisting of five examining inspectors), after a period of public examination, will make their recommendation to the Secretary of State for Energy Security and Net Zero, who in turn will decide on whether development consent should be granted for the Project.

The Project is identified as critical to delivering a network which supports the clean power pathways for 2030 delivery.

The Planning Act 2008 places duties on National Grid as the DCO Applicant for development consent to consult with prescribed or affected persons as well as to take account of responses to consultation and publicity. In accordance with these statutory requirements, National Grid has undertaken two non-statutory consultations and one statutory consultation to inform its proposals, together with further targeted consultations.

5. Stakeholder Interests

Affinity Water is a statutory water undertaker appointed under the Water Industry Act 1991. Under this appointment, Affinity provides, on average, 900 million litres of water each day to a population of more than 3.6 million people in parts of Bedfordshire, Berkshire, Buckinghamshire, Essex, Hertfordshire, Surrey, the London Boroughs of Harrow and Hillingdon and parts of the London Boroughs of Barnet, Brent, Ealing and Enfield. Affinity also supplies water to the Tendring peninsula in Essex and the Folkestone and Dover areas of Kent. Affinity Water is a statutory undertaker for the purposes of sections 127 and 138 of the Planning Act 2008.

Affinity Water maintains a wide range of apparatus within the area of the proposed DCO that are critical to the continuing efficacy of its services. Affinity Water therefore has legitimate interests that interact with the Norwich to Tilbury proposals. This has been identified as the network of Affinity Water assets.

National Grid is seeking to ensure that the interests of both parties and how they may be affected by the interaction are understood. From this position the aim is for the parties to agree actions to avoid or reduce the implications and for any remedial measures to be agreed. On this

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basis we seek the input from Affinity Water to demonstrate how their interests may be affected, how Affinity Water or National Grid and its contractors can collectively reduce those effects and input to agree the implementation of such measures.

National Grid and Affinity Water have identified approximately 25 physical interactions between Norwich to Tilbury and Affinity Water Assets. These interactions and Affinity Water's associated requests for mitigation are categorised below by the nature of the interaction. Any site specific interaction requests are to be detailed further to the below crossing types through continued detailed design and engagement.

6. Matters Agreed

ID	Issue	Agreement reached	Date agreed	Relevant documentation
6.1	<u>Cost Recovery</u>	<u>National Grid commit to funding all costs reasonably incurred by Affinity Water in relation to the undertaking of the Norwich to Tilbury scheme.</u>	<u>02/07/26</u>	

7. Matters Currently Under Discussion

ID	Issue	Stakeholder position <u>Affinity Water</u> (including date)	National Grid response (including date)	Relevant documentation
7.1	Overhead Line Crossing	16/2/26 – whilst Affinity agrees that the overhead line proposals should not have an electromagnetic/corrosion impact on our assets, since June 2025 further details have been provided to Affinity which includes the compulsory purchase of rights over our Ardleigh Reservoir sites. As set out in our Relevant Representation, this is a critical site for Affinity and is jointly owned with Anglian Water, with ARC acting as a joint group of these two parties. Any discussions with regard to the compulsory purchase therefore needs to be carried out jointly with Anglian Water.	28/04/26 - National Grid have held tri-party discussions with Anglian water <u>Water</u> and Affinity Water to detail potential impacts to both party’s operations. It was determined these impacts are generally considered minimal however further confirmation of any restraints is pending from the joint-operational committee of Ardleigh Reservoir. <u>02/07/26 - Crossing of Affinity Water assets are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently</u>	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
		Whilst Affinity is hopeful an agreement can be reached, we have yet to have a meeting between all parties. 07/05/26 – Meeting held with all parties, no particular concerns but agreed that ARC would need to approve/sign off any approvals.	<u>under negotiation and to be submitted as part of the Development Consent Order.</u> <u>It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to “Matters Agreed”</u> <u>Once issued National Grid will adhere to the ARC recommendations reflective of the discussions held.</u>	
7.2	Underground Cabling Interaction	03/06/25 - Each individual crossing is dependent on the separation distance achieved between existing and proposed asset. Further comment will be provided for each crossing when detailed design works are known. Affinity Water will provide further detail on adequate separation distances.	28/04/26 - National Grid’s detailed design partners have engaged with Affinity Water to further define the site-specific crossing conditions with the intention of appending these site-specific conditions to the final SoCG. The Underground Cabling Construction Methodology has since been provided to Affinity Water to facilitate the review of proposed interactions. <u>02/07/26 - Crossing of Affinity Water assets will be further governed by clauses within are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under</u>	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
7.3	Haul Road Crossing	03/06/25 - National Grid to conduct a load assessment where tracking overtop with vehicles, adequate protections to be installed to Affinity Water assets.	negotiation- and to be submitted as part of the <u>Development Consent Order</u>. It is understood that upon incorporation of the <u>Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to "Matters Agreed"</u> 28/04/26 - National Grids detailed design partners have engaged with Affinity Water to further define the site-specific crossing conditions with the intention of appending these site-specific conditions to the final SoCG. National Grid agree to adequately protect Affinity Water assets where interfacing works occur. The Haul Road Crossing Construction Methodology has since been provided to Affinity Water to facilitate the review of proposed interactions. <u>02/07/26 - Crossing of Affinity Waters-asset will be further governed by clauses- within Water assets are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under</u>	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
7.4	Bellmouth Junction	03/06/25 - National Grid to conduct a load assessment where tracking overtop with vehicles, adequate protections to be installed to Affinity Water assets.	negotiation- and to be submitted as part of the Development Consent Order. It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to "Matters Agreed" 28/04/26 - National Grids detailed design partners have engaged with Affinity Water to further define the site-specific crossing conditions with the intention of appending these site-specific conditions to the final SoCG. National Grid agree to adequately protect Affinity Water assets where interfacing works occur. The Bellmouth Junction Construction Methodology has since been provided to Affinity Water to facilitate the review of proposed interactions. 02/07/26 - Crossing of Affinity Water assets will be further governed by clauses within are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under negotiation- and to be submitted as part of the Development Consent Order.	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
7.5	Crossing Protection Interaction	03/06/25 - National Grid to avoid crossing protections being located directly atop of Affinity Water assets in the first instance by utilising a bridging span overtop to ensure maintained access to the asset. National Grid are to follow HSG47 if installing screw anchors to avoid a strike.	It is understood that upon incorporation of the <u>Retained Apparatus Protection</u> within the <u>DCO in respect of Affinity Water assets that this item would move to “Matters Agreed”</u> 28/04/26 - National Grids detailed design partners have engaged with Affinity Water to further define the site-specific crossing conditions with the intention of appending these site-specific conditions to the final SoCG. Where feasible National Grid would commit to a bridge spanning overtop of Affinity Water assets, the opportunity to do so requires a site by site review. The Crossing Protection Construction Methodology has since been provided to Affinity Water to facilitate the review of proposed interactions. <u>02/07/26 - Crossing of Affinity Water assets will be further governed by clauses within are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under negotiation- and to be submitted as part of the Development Consent Order.</u>	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
7.6	UKPN Overhead Line Wood Pole Dismantling	03/06/25 - A trial hole may be required to confirm separation distance when removing wood pole depending on distance from Affinity Water asset. RAMS are to be provided by the contractor prior to conducting trial holes.	It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to “Matters Agreed” 28/04/26 - UKPN will engage directly with Affinity Water to agree crossing conditions in relation to the UKPN component of the Norwich to Tilbury DCO. 02/07/26 - Crossing of Affinity Water assets will be further governed by clauses within are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under negotiation- and to be submitted as part of the Development Consent Order. It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to “Matters Agreed”	
7.7	UKPN Cable Crossing	03/06/25 - Each individual crossing is dependent on the separation distance achieved between existing and proposed asset. Further comment will be provided for each crossing when detailed design works are	28/04/26 - UKPN will engage directly with Affinity Water to agree crossing conditions in relation to the UKPN component of the Norwich to Tilbury DCO.	

ID	Issue	Stakeholder positionAffinity Water (including date)	National Grid response (including date)	Relevant documentation
		known. Affinity Water will provide further detail on adequate separation distances.	<u>02/07/26</u> - Crossing of Affinity Water assets will be further governed by clauses within are proposed to be subject to a <u>privately agreed Retained Apparatus Protection</u> as offered by the Norwich to Tilbury scheme as part of the Protective Provisions <u>currently</u> under negotiation- <u>and to be submitted as part of the Development Consent Order.</u> <u>It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to “Matters Agreed”</u>	
7.8	Alternating Current (AC) Interference	From Relevant Representation 26/11/25 - Affinity has some general concerns around the electromagnetic effects from the high-voltage cables on some of Affinity’s water mains. However Affinity is working with NGET to understand where these overlaps occur and whether there is any risk to mains. Affinity will continue these discussions with NGET.	11/06/25 - AC Interference studies detailing both AC Corrosion and Impressed Voltages impacts have been conducted and a modelling report provided to Affinity Water for review and comment. Methodology of the modelling has been agreed with Affinity Water in advance of undertaking the studies. Engagement on the AC Interference study is ongoing however results have indicated that all Affinity Water assets impacted are impacted to a level below acceptable and agreed British Standards safety thresholds. 28/04/26 - National Grid is conducting a backcheck review of the previously conducted	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
			AC Interference studies in respect of the AC Interference impacts seeking to close out this workstream. 20/07/26 - <u>Crossing of Affinity Water assets are proposed to be subject to a privately agreed Retained Apparatus Protection as offered by the Norwich to Tilbury scheme as part of the Protective Provisions currently under negotiation and to be submitted as part of the Development Consent Order.</u> <u>It is understood that upon incorporation of the Retained Apparatus Protection within the DCO in respect of Affinity Water assets that this item would move to "Matters Agreed"</u>	
7.9	Cost recovery	From Relevant Representation 26/11/25 - Affinity is also seeking the opportunity to agree the approach to be taken on cost recovery. Affinity needs clarity on when and how engagement on design and delivery of water infrastructure diversions and alterations (as well as works in the vicinity of assets to remain in situ) will take place, and how costs incurred in that process will be met.	28/04/26 - National Grid have provided an undertaking to Affinity Waters legal team for costs incurred. National Grid reiterate the opportunity for Affinity Water to claim costs for detailed design engagement incurred. National Grid will hold discussions with Affinity Water to further detail the mechanism for such costs recovery.	
7.49	Protective	From Relevant Representation 26/11/25 -	28/04/26 - National Grid and Affinity Water have continued to engage on agreeing a set	

ID	Issue	Stakeholder position Affinity Water (including date)	National Grid response (including date)	Relevant documentation
<u>7.9</u>	Provisions	Affinity notes the “standard” set of protective provisions for the benefit of statutory undertakers contained in Part 1 of Schedule 16 to the draft DCO. However, Affinity considers these to fall short of providing it with the necessary protections. Since the application for the Order has been submitted, Affinity has engaged with NGET and a specific set of draft protective provisions are now under discussion but these have not been included in the application draft of the DCO. Affinity understands that NGET proposes to include those protective provisions and Affinity welcomes the agreement in principle to the inclusion of specific protective provisions for Affinity’s benefit; however, at present the provisions under discussion still do not include a number of matters which Affinity would expect to be covered for its benefit. As such, Affinity expects further engagement from NGET to agree a version of protective provisions acceptable to Affinity. Affinity is hopeful that the parties will reach agreement swiftly on the correct form of the protective provisions to be included in the proposed DCO.	of Protective Provisions with substantial progress made since DCO submission. National Grid reiterate the intent to include an agreed set of Protective Provisions with the DCO application at the earliest opportunity to do so and prior to close of examination. <u>02/07/26 - National Grid and Affinity Waters negotiations are ongoing to agree a set of bespoke protective provisions within the order. If agreed and submitted within the examination window then this issue would move to “Matters Agreed”.</u> <u>If unable to resolve within the examination window then National Grid will recommend its set of preferred bespoke Protective Provisions within the Development Consent Order based on discussions held to date and reflective of those points which are agreed between both parties for formal inclusion should the scheme be granted. It is envisioned that Affinity Water would do the same.</u>	

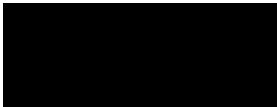
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8. Signatures

This Statement of Common Ground is agreed upon by the undersigned parties:

For National Grid 

Name:  _____

Position: project Director

Date: 20/07/2026

For Affinity Water 

Name:  _____

Position: Head of Capital Delivery and Developer Experience

Date: 21/07/26

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Changes:	
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<u>Move To</u>	0
<u>Table Insert</u>	1
Table Delete	14
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Format changes	0
Total Changes:	105